

MINERALS MANAGEMENT SERVICE

Submit original plus three copies with
one copy marked "Public Information."

OMB Control Number 1010-0018

Expiration Date: September 30, 2001

REQUEST FOR RESERVOIR MAXIMUM EFFICIENT RATE (MER)

1. ORIGINAL _____ CORRECTION _____		8. FIELD NAME		50. RESERVOIR NAME		117. DRIVE MECHANISM		11. OPERATOR NAME AND ADDRESS (Submitting Office)	
10. MMS OPERATOR NUMBER		118. YEAR OF DISCOVERY		119. PRESENT MER		120. REQUESTED MER			
121. TYPE OF REQUEST		89. ATTACHMENTS PER 30 CFR 250.1102		122. RESERVOIR TYPE		123. RESERVOIR CLASSIFICATION			
INITIAL _____ REVISION _____ ANNUAL REVIEW _____ RECLASSIFY _____ RESERVOIR _____		LOG SECTION _____ RESERVOIR STRUCTURE MAP _____ OTHER _____		OPERATOR REQ OIL _____ GAS _____ OIL WITH _____ GAS CAP _____		MMS OIL _____ GAS _____ OIL WITH _____ GAS CAP _____		OPERATOR REQ SENS _____ NONSENS _____	
VOLUMETRIC DATA									
124. UPPER ϕ CUT-OFF		125. LOWER ϕ CUT-OFF		126. UPPER k CUT-OFF		127. LOWER k CUT-OFF		128. G/O INTERFACE	
								129. W/O INTERFACE	
								130. G/W INTERFACE	
131. A_g		132. A_o		133. V_o		134. V_g		135. H_o	
								136. h_o	
								137. H_g	
								138. h_g	
139. ϕ_o		140. S_w		141. S_g		142. S_o		143. B_{oi}	
								144. B_{gi}	
								145. N	
								146. G	
147. K_h		148. K_v		149. AVG WELL DEPTH		150. R_{so}		151. R_{sg}	
								152. $R_{so}N$	
								153. $R_{sg}G$	
								154. $N_p(2)/N$	
								155. $G_p(2)/G$	
FLUID ANALYSIS DATA									
156. Degrees API @ 60°F		157. SG		158. R_{si}		159. μ_{oi}		160. μ_o	
								161. T_{avg}	
162. P_i		163. P_i DATE		164. P_{ws}		165. P_{ws} DATE		166. P_b	
								167. P_d	
								168. DATUM DEPTH	
PRODUCTION DATA									
169. GOR		170. GOR DATE		171. WOR		172. WOR DATE		173. NO. OF INJECTION COMPLETIONS	
								174. NO. OF ABANDON COMPLETIONS	
								175. NO. OF ACTIVE COMPLETIONS	
176. $N_p(1)$		177. $N_p(1)$ DATE		178. $G_p(1)$		179. $G_p(1)$ DATE		180. $W_p(1)$	
								181. $W_p(1)$ DATE	
182. $N_p(2)$		183. $N_p(2)$ DATE		184. $G_p(2)$		185. $G_p(2)$ DATE		186. $W_p(2)$	
								187. $W_p(2)$ DATE	
CUMULATIVE RESERVOIR PRODUCTION DURING TEST PERIOD									
110. OIL (BBLS)		111. GAS (MCF)		112. WATER (BBLS)		113. DATE TEST PERIOD COMMENCED		114. DATE TEST PERIOD ENDED	
115. ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary)									
LEASE NO.		COMPLETION NO.		API WELL NO.		LEASE NO.		COMPLETION NO.	
1.						5.			
2.						6.			
3.						7.			
4.						8.			
THIS SPACE FOR MMS USE ONLY									
APPROVED MER _____				APPROVED BY _____				EFFECTIVE DATE _____	

REQUEST FOR RESERVOIR MAXIMUM EFFICIENT RATE (MER)

118. REMARKS

26. CONTACT NAME

27. TELEPHONE NUMBER

28. AUTHORIZING OFFICIAL (Type Name)

29. TITLE

30. AUTHORIZING SIGNATURE

31. DATE

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain definite and firsthand knowledge of reservoir characteristics and parameters. We will use this information to classify the reservoir as sensitive and to evaluate the lessee's request for approval of a Maximum Efficient Rate of Production. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.118. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number.

Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1841 C Street, N.W., Washington, DC 20240.